

Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, April 2018
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	1,582	58,333	199,655	25,146	29,294	314,010	10,467
Alaskan	--	--	--	--	--	14,922	497
Lower 48 States	--	--	--	--	--	299,088	9,970
Imports (PAD District of Entry)	26,688	86,196	85,880	10,189	38,377	247,330	8,244
Commercial	26,688	86,196	85,880	10,189	38,377	247,330	8,244
Strategic Petroleum Reserve (SPR)	--	--	--	--	--	--	--
Net Receipts	7,820	-13,680	18,827	-16,448	3,480	--	--
Adjustments ¹	1,339	-6,795	11,089	-1,121	-92	4,420	147
Disposition							
Stock Change ²	3,361	3,335	1,435	547	1,441	10,119	337
Commercial	--	--	2,925	--	--	11,609	387
SPR	--	--	-1,490	--	--	-1,490	-50
Refinery Inputs	33,308	117,135	265,991	17,199	69,339	502,972	16,766
Exports	760	3,585	48,025	20	279	52,668	1,756
Ending Stocks							
Total	15,128	124,905	884,304	23,512	51,174	1,099,023	--
Commercial	15,128	124,905	220,338	23,512	51,174	435,057	--
Refinery	12,933	13,779	48,073	2,839	22,990	100,614	--
Tank Farms and Pipelines	2,195	111,126	172,265	20,673	24,784	331,043	--
Cushing, Oklahoma	--	36,946	--	--	--	36,946	--
Lease	--	--	--	--	--	--	--
Alaskan Crude Oil In-Transit by Water	--	--	--	--	3,400	3,400	--
SPR	--	--	663,966	--	--	663,966	--
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)	--	--	--	--	--	60.4	--
Percent of Total Petroleum Stocks (Percent)	--	--	--	--	--	35.6	--
Days of Total Petroleum Net Imports (Days)	--	--	--	--	--	252	--
SPR Receipts Detail							
Receipts	--	--	--	--	--	--	--
Domestic	--	--	--	--	--	--	--
Imports	--	--	--	--	--	--	--
Imported by SPR	--	--	--	--	--	--	--
Imported for SPR by Others	--	--	--	--	--	--	--
Imports							
PAD District of Entry	26,688	86,196	85,880	10,189	38,377	247,330	8,244
PAD District of Processing	28,283	77,620	94,033	8,492	38,902	247,330	8,244

-- = Not Applicable.

-- = No Data Reported.

¹ Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.